Readopt with amendment Puc 600, effective 9-10-13 (Document #10407), to read as follows:

CHAPTER Puc 600 RULES FOR WATER SERVICE

PART Puc 601 APPLICATION OF RULES

Puc 601.01 Application of Rules. Puc 600 shall apply to any utility as defined in Puc 602.0916.

PART Puc 602 DEFINITIONS

Puc 602.01 "Class A utility" means a utility having annual water operating revenues of \$750,000 or more.

Puc 602.02 "Class B utility" means a utility having annual water operating revenues of \$150,000 or more, but less than \$750.000.

Puc 602.03 "Class C utility" means a utility having annual water operating revenues of less than \$150,000.

Puc 602.04-01 "Commission" means the New Hampshire public utilities commission.

Puc 602.05—02 "Customer" means any person, firm, corporation, cooperative marketing association, utility or governmental unit or subdivision of a municipality or of the state or nation supplied with water service by a utility.

Puc 602.07—03 "Department" means the New Hampshire department of energy.

"Discounted cash flow methodology" or "DCF" means a method of computing the cost of equity capital via the estimation of the expected flow of dividends in relation to the current market price of the stock computed by dividing the expected annual dividend by the current market price of a share of common stock and adding the expected rate of growth in dividends, as represented in the equation below, where:

- (a) "k" means the cost of equity capital;
- (b) "Div₁" means the annual dividend expected in year 1 which is calculated by multiplying the dividends paid over the current year just ended by the product of 1 plus the expected rate of growth in dividends, as shown in the following formula:

$$Div_1 = Div_0 (1+g)$$

- (c) "Div₀" means the dividends paid over the current year just ended;
- (d) "P₀" means the current market price of a share of common stock;
- (e) "g" means the expected rate of growth in dividends, which is assumed to be constant; and
- (f) "k" is derived by dividing "Div₁" by "P₀" and adding "g" to the product; as shown in the following formula:

$$k = (Div_1 / P_0) + g$$

Puc 602.08—04 "Discounted cash flow methodology" or "DCF" means a method of computing the cost of equity capital via the estimation of the expected flow of dividends in relation to the current market price of

the stock computed by dividing the expected annual dividend by the current market price of a share of common stock and adding the expected rate of growth in dividends, as represented in the equation below, where:
(a) "k" means the cost of equity capital;
(b) "Div ₁ " means the annual dividend expected in year 1 which is calculated by multiplying the dividends paid over the current year just ended by the product of 1 plus the expected rate of growth in dividends, as shown in the following formula:
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(c) "Div ₀ " means the dividends paid over the current year just ended;
(d) "P ₀ " means the current market price of a share of common stock;
(e) "g" means the expected rate of growth in dividends, which is assumed to be constant; and
(f) "k" is derived by dividing "Div ₁ " by "P ₀ " and adding "g" to the product; as shown in the following
formula: $k = (Div_1 / P_0) + g$
$K = (Div_1/T_0) + g$
"Franchise" means the right to conduct business as a utility pursuant to RSA 374:22 and RSA 374:26.
Puc 602.09–05 "Franchise" means the right to conduct business as a utility pursuant to RSA 374:22 and RSA 374:26.
"Meter" means a device installed by a utility for the measurement of water quantities to be used as a basis for determining charges for water service.
Puc 602.10–06 "Meter" means a device installed by a utility for the measurement of water quantities to be used as a basis for determining charges for water service. "Normal operating pressure" means pressure occurring between that when system storage is at the:
(a) Lowest point of its normal operating range during maximum day demand; and
(b) Highest point of its normal operating range during minimum day demand.
Puc 602.11—07_"Order <i>nisi</i> " means an order that will ripen or take effect at some set date in the future unless the order is rescinded by the commission before that date.
Puc 602.12 "Service connection" means the point of connection between the customer's service pipe and the utility's service line.
Puc 602.13 "Service entrance" means the point at which the customer service pipe enters the customer's building.
Puc 602.14 "Service pipe" means the connection between the utility's main and the customer's place of consumption and includes all of the pipe, fittings and valves necessary to make the connection.

Puc 602.15–<u>08</u> "Small water system" means any water distribution system serving fewer than 600 customers:

- (a) Which has received a franchise and established an initial revenue requirement pursuant to Puc 1600;
- (b) Which is not interconnected with any other water distribution system owned, operated by or affiliated with the same individual or entity; and
- (c) Whose revenue requirement is established based on the value of the assets used to serve only those customers served by that water distribution system.

Puc 602.16-09 "Utility" means any "public utility" as defined in RSA 362:2 and RSA 362:4 owning, operating or managing any plant or equipment or any part of the same for supplying of water to the public, or engaged in the transmission or sale of water ultimately sold to the public within New Hampshire except:

- (a) Municipal corporations operating within their corporate limits;
- (b) Municipal corporations which are exempt pursuant to RSA 362:4, to the extent of any such exemption;
 - (c) Any landlord supplying water to tenants which service is included in a rental fee; or
 - (d) Any association of residents supplying water to themselves.

Puc 602.17 "Utility service pipe" means that portion of the service pipe not characterized as customer service line or pipe.

Puc 602.108 "Water service" means the furnishing of water to a customer in this state by a utility.

PART Puc 603 SERVICE PROVISIONS

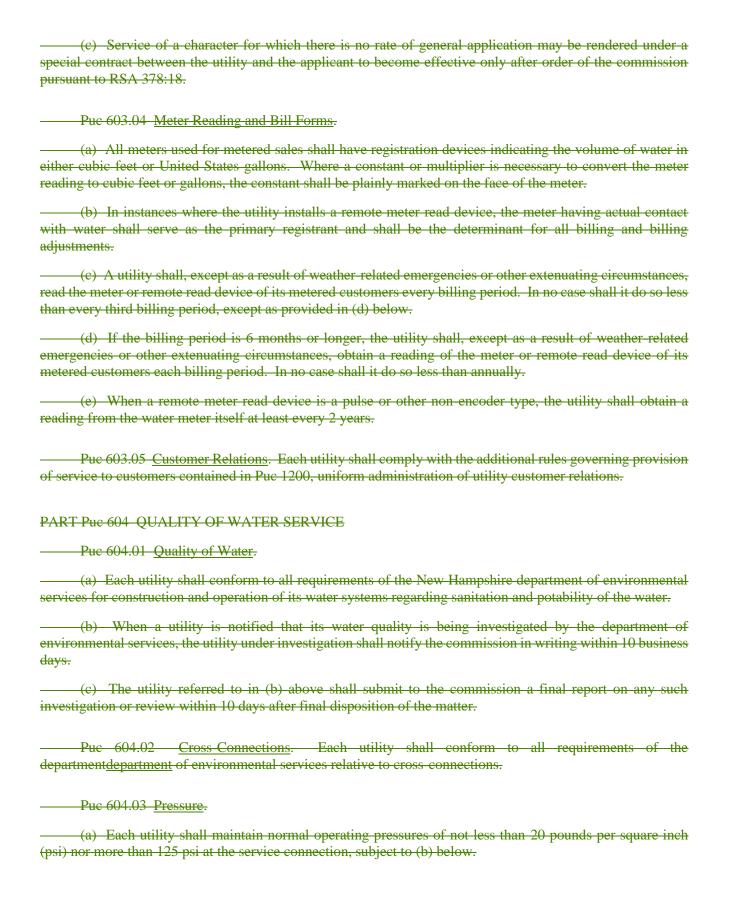
Puc 603.01 <u>Filing of Tariffs</u>. No utility shall render service until a complete tariff, containing rate schedules, shall have been filed with the commission and published in accordance with Puc 1600.

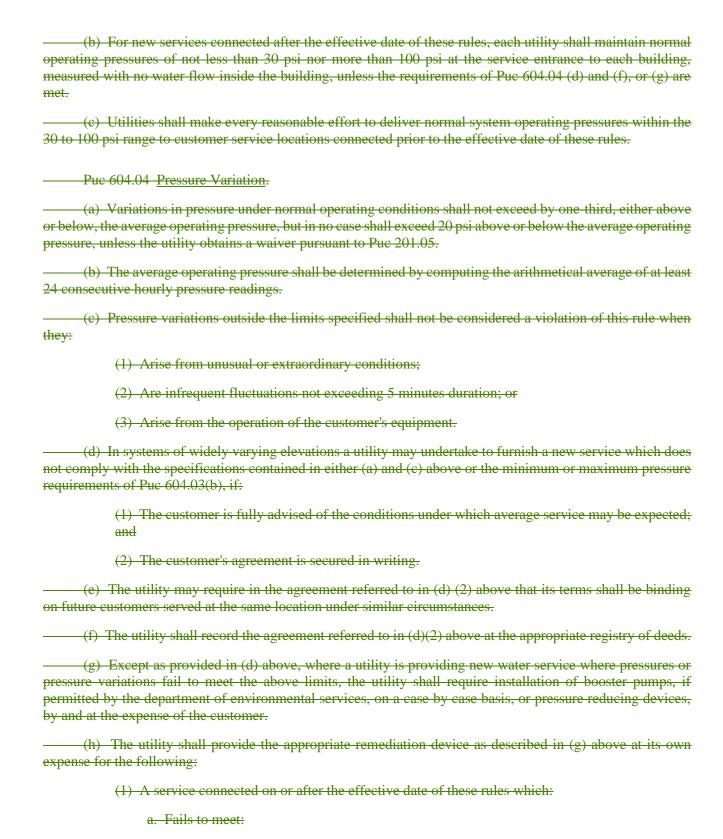
Puc 603.02 Information to Customers.

- (a) Each utility shall, upon request, provide a customer with a copy of the most recent chemical analysis of the water supplied.
 - (b) Not more than one chemical analysis per customer per year shall be required pursuant to (a) above.

Puc 603.03 Measurement of Service.

- (a) All water sold by a utility shall be billed on the basis of metered volume sales unless a waiver is granted by the commission pursuant to Puc 201.05 for unmetered service.
- (b) Temporary service may be provided on a flat rate basis when the use of water can be readily estimated.





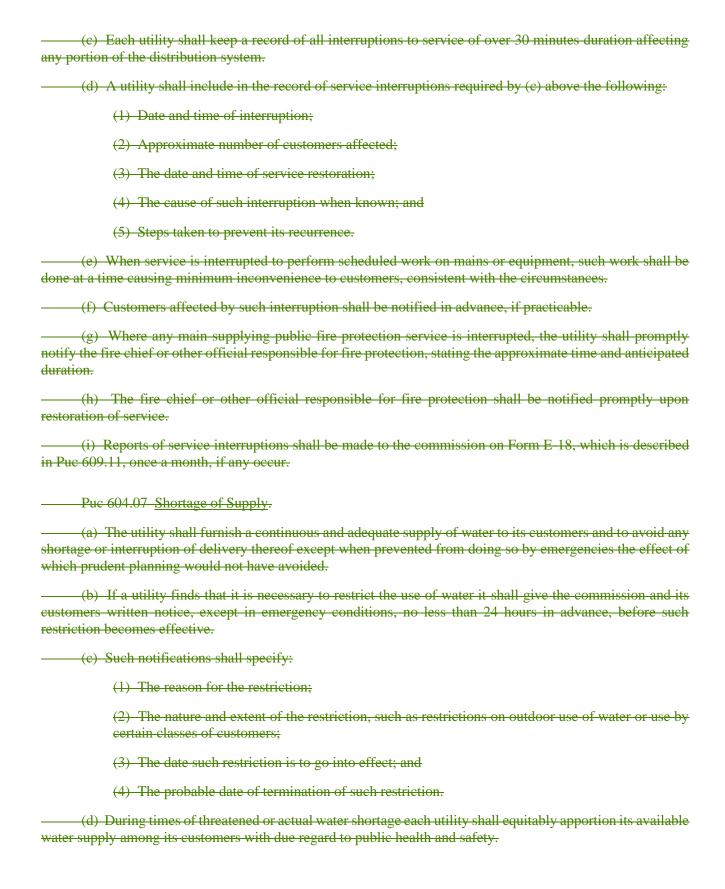
1. The minimum and maximum pressure requirements of 30 psi and 100 psi established

by Puc 604.03 (b); or

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b. Is a location where the utility has failed to apply the requirements of paragraph (d) or (g) above; or

- (2) A service connected between May 4, 1982 and the 2013 effective date of these rules which:
 - a. Fails to meet either:
 - 1. The older 20 psi minimum or the 125 psi maximum pressure criteria of Puc 604.03 (a); or
 - 2. The pressure variation criteria of this section.
- (i) Services connected as provided in (h)(2) above shall be exempt from the remediation device requirement to the extent that the pressure or pressure variation requirements of (h)(2)a were waived by an agreement recorded pursuant to paragraph (f) above or if the service was previously remediated by the customer.
- Puc 604.05 Pressure Surveys and Records.
- (a) Each utility serving 300 or more customers shall provide itself with one or more recording pressure gauges for the purpose of making pressure surveys as required by these rules.
- (b) These gauges shall be suitable to record the pressure experienced on the utility's system and shall be able to record a continuous 24 hour test.
- (c) One of these recording pressure gauges shall be maintained in continuous service at some representative point on the utility's mains in each individual service area containing 200 or more customers.
- (d) At regular intervals, but not less than once in every 5 years, and when substantial changes either in demand or distribution system occur, each utility shall make a survey of pressures in its distribution system sufficient to determine the pressures maintained at representative points on its system and to indicate compliance with the pressure requirements herein.
- (e) Such surveys shall be made at or near the period of maximum usage.
- (f) Utilities serving less than 300 customers may make such tests with an indicating pressure gauge, provided however, that when no recording gauge is maintained on the system such tests shall be made annually.
- (g) Each utility shall retain for at least 2 years and shall make available for inspection by the commission or its representative all pressure records obtained under this section.
- (h) Reports of pressure complaints shall be made to the commission on Form E-14, which is described at Puc 609.07, once a month, if any occur.
- Puc 604.06 <u>Interruptions of Service.</u>
- (a) Each utility shall use all reasonable means to avoid interruptions to service, but should interruption occur service shall be re-established within the shortest time practicable, consistent with safety.
- (b) When an emergency interruption of service affects any portion of the fire protection system, the utility shall promptly notify the fire chief or other public official responsible for fire protection of such interruption and of subsequent restoration to normal service.



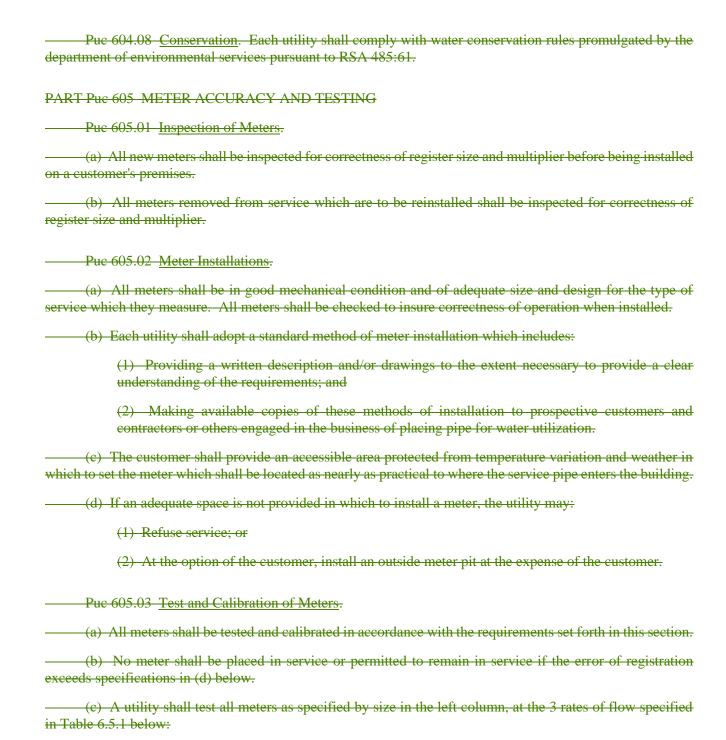


Table 6.5.1 Test Flows Required by Size of Meter

	Test F	low - Gallons pe	r Minute
Meter Size - Inches	Minimum	Medium	Maximum
5/8	1/4	2	15
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	-, -	∠ 2	
3/4 1	I'.T	3 1	23
5/8 x 3/4 3/4 1	1/4 1/2 3/4	2 3 4	15 25 40

1 1/2	$\frac{1-1/2}{2}$	8	50
2	2	15	100
3	4	20	150
4	7	40	200
6	12	60	500

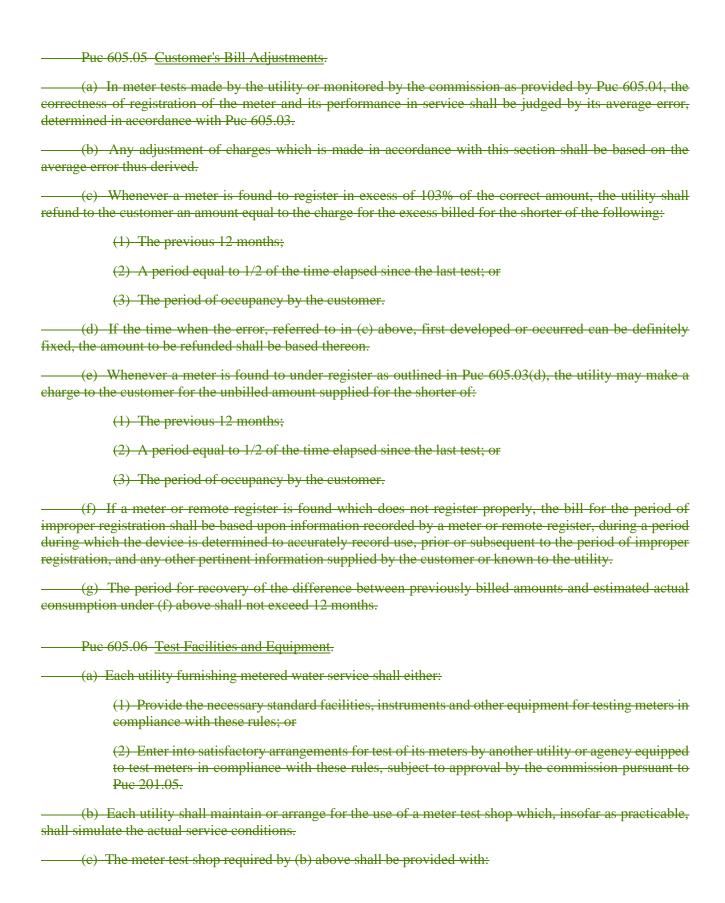
- (d) A meter shall be determined inaccurate and shall not be placed or returned to service if:
 - (1) The percent error of registration exceeds 103% or is less than 97%; or
 - (2) The registration at the minimum flow exceeds 103% or is less than 90%.
- (e) The percent error of registration shall be taken as the algebraic sum of the errors at the intermediate and maximum rates of test flow, as set forth in the table above, divided by 2.
- (f) Upon completion of and adjustment of any meter under the provisions of these rules, the utility shall affix thereto a suitable seal in such a manner that the adjustment of registration of the meter cannot be tampered with without breaking the seal.
- (g) At the option of the utility, the larger size meters may be tested in place after installation.
- Puc 605.04 Test Schedules for Meters.
- (a) All new meters shall be tested and calibrated before being put into service.
- (b) A utility shall not be required to report to the commission new meter tests referred to in (a) above nor shall these tests be considered as periodic tests of meters in service.
- (c) A utility shall conduct tests on meters in service, according to the size of the meter in inches, in accordance with the schedule established by Table 6.5.2 below:

Table 6.5.2 Testing Interval Required By Size of Meter

Size of Meter - Inches	Maximum Interval Between Tests		
5/8	10 years		
3/4	10 years		
1	4 years		
1 1/2	4-years		
2	4 years		
3	2 years		
4 6	1 year 1 year		
6	1 year		

- (d) All meters removed from service and not due for periodic test shall be tested before being put back into service.
- (e) Source meters shall be calibrated at least every 10 years.
- (f) When a customer requests that the customer's meter be tested, a utility:
 - (1) Shall test the accuracy of the customer's meter within 15 days from the time the request is made:

- (2) May require a deposit and charge for meter testing in an amount in accordance with tariff provisions;
- (3) Shall promptly refund the deposit and charge if on testing the meter is found to be over-registering by more than 3% or under registering as described in Puc 605.03(d);
- (4) May retain the deposit amount if the meter is found to meet the accuracy requirements of Puc 605.03(d);
- (5) Shall permit a customer to be represented in person or by his agent when the utility conducts the test of the meter; and
- (6) Shall provide to the customer within 15 days after completion of the test a report giving:
 - a. The name of the customer requesting the test;
 - b. The date of the request;
 - c. The location, type, make, size and serial number of the meter;
 - d. The date tested: and
 - e. The result of the test.
- (g) When a customer makes written application to the commission for testing of a meter, sometimes called referee testing, the commission staff shall arrange to have the meter tested in staff's presence as soon as is practicable.
- (h) When notified of an application submitted to the commission by a customer for a referee test as provided in (g) above, the utility shall not remove, interfere with, or adjust the meter to be tested without the written consent of the customer, and approval by the commission pursuant to Puc 201.05.
- (i) A complete record of all tests and adjustments and data sufficient to allow checking of test calculations shall be recorded by the meter tester.
- (i) The test record referred to in (i) above shall include:
 - (1) The identifying number of the meter;
 - (2) The type of the meter;
 - (3) The date and kind of tests made;
 - (4) The reading of that meter before making any test;
 - (5) The error as found at each test; and
 - (6) If repaired the accuracy of the meter after the final test.
- (k) The complete record of tests of each meter shall be continuous for at least 2 periodic tests, and in no case for less than 2 years.
- (1) Each utility shall report to the commission periodic tests of meters on Form E-15, which is described in Puc 609.08, once a year.
- (m) Each utility shall report request or referee tests, referred to in (f) and (g) above, to the commission on Form E 16, which is described in Puc 609.09, once a month, if any occur.

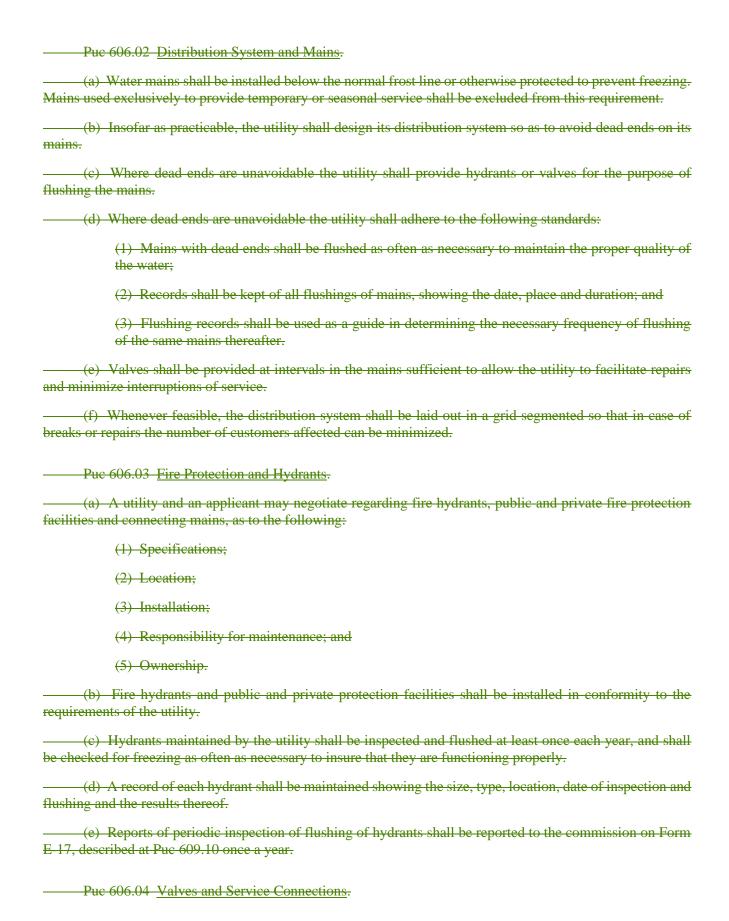


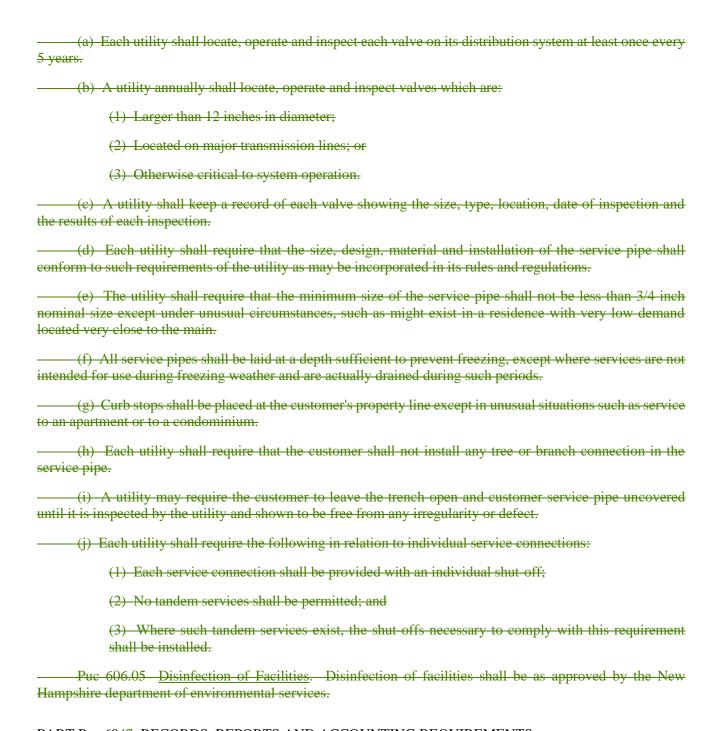
of the test; and (2) A device for regulating the flow of water through the meter under test. (d) The accuracy of the test equipment and test procedures shall be sufficient to enable shop test of displacement meters with an error not to exceed 0.5%. (e) Each utility shall maintain or arrange for the use of measuring devices for test of meters. (f) The measuring devices required by (e) above shall consist of calibrated tanks for volumetric measurements, tanks mounted upon scales for weight measurement or standard meters. (g) In using the measuring devices required by (e) above the utility shall adhere to the following test measurement standards: (1) When a volumetric tank is used it shall be certified by the New Hampshire or local sealer of weights and measures; (2) When a weight standard is used the scales shall be tested and certified at least once every year by the New Hampshire or local sealer of weights and measures, and a record maintained of the results of such test; (3) Basic standards used for meter tests shall be of sufficient capacity to insure accuracy of the test; (4) Standard meters may be used for the purpose of testing meters in place provided they have been tested and calibrated within the limits of accuracy required by Puc 600, either by the utility with its volumetric or weight standard equipment or by an approved laboratory, within the previous 60 days; and (5) The utility shall keep a record of tests referred to in (4) above for a period of not less than 5 months. Puc 605.07 Underground Utility Damage Prevention Program. All utilities shall comply with Puc 800, the underground utility damage prevention program rules. PART Puc 606 EQUIPMENT AND FACILITIES Puc 606.01 Standard Practice. (a) Each utility shall construct, install, operate and maintain its plant, structures, equipment and mains: (1) In accordance with applicable American Water Works Association Standards copyrighted by the American Water Works Association, pursuant to the applicable standards described in N.H Code Admin. Rule Env Ws 307.01, Standards of the American Water Works Association; and (2) In such manner, insofar as practical:

b. To prevent interference with service furnished by other underground facilities, including gas, electric, telephone, steam, sewer and other underground and above ground facilities.

a. To best accommodate the public; and

(1) The necessary fittings, including a quick acting valve for controlling the starting and stopping



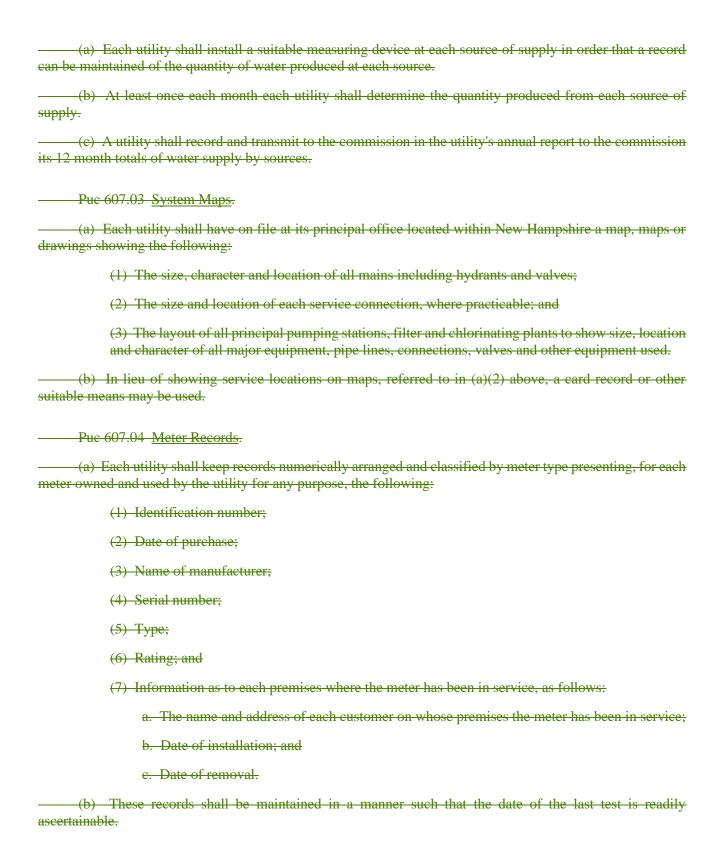


PART Puc 6047 RECORDS, REPORTS AND ACCOUNTING REQUIREMENTS

Puc 607604.01 Records in General. All records shall be organized, arranged or prepared to ensure that sufficient data is available to determine the status of compliance with these rules.

<u>Station Records</u>. Each utility shall keep sufficient records of the operation of its pumping, filtering, chlorinating and other units to show the characteristics and performance of each.

Puc 607.02 Water Supply Measurement.



Puc 6047.025 Preservation of Records.

- (a) All records shall be preserved by the utility for a period of 2 years unless otherwise designated by the commission's rules or the department's rules governing the preservation of records, including Puc 6047.047(b).
- (b) The utility shall make such records available to the commission or the department its staff upon request at the utility's office located in the state of New Hampshire.

Puc 6047.036 Reports to Commission.

- (a) The utility shall furnish the commission with any information concerning the utility's facilities or operations which the commission shall request and need for determining rates or judging the practices of the utility, including whether the service provided and facilities used are reasonably safe and adequate.
- (b) Each utility shall file periodic reports with the commission as required by Puc 60<u>6</u>9 on the forms, as described in Puc 609, which shall be furnished by the commission upon request.

Puc 6047.047— Uniform System of Accounts.

- (a) Each utility shall maintain its accounts and records in conformity with the "Uniform Classification of Accounts for Water Utilities" established and issued by the commission as a uniform system of accounts pursuant to RSA 374:8.
- (b) —Each utility shall keep and preserve all accounts and records as provided in the "Regulations to Govern the Preservation of Records of Electric, Gas and Water Utilities Regulation", governing the preservation of records of water utilities, issued by the National Association of Regulatory Utility Commissioners, which is established and designated by the commission as part of its uniform system of accounts pursuant to RSA 374:8.

Puc 60<u>4</u>7.0<u>5</u>8 Work Order and Continuing Property Records. Each utility shall maintain a work order system and continuing property records according to the "Uniform Classification of Accounts for Water Utilities" and shall provide the commission or the department access to such records when requested.

PART Puc 6058 SAFETY, INSPECTIONS AND SHORT TERM DEBT

Puc 608.01 <u>Safety Instructions</u>. Each utility shall adopt comprehensive instructions for the safety of employees in regard to the operation, construction and maintenance of its plant facilities, and shall require that such employees have been properly informed of safe practices and are cognizant of all hazards involved.

Puc 608.02 Resuscitation.

- (a) Each utility shall institute and maintain a program instructing its employees engaged in electrical work or work in hazardous atmospheres, such as in-ground pump stations or meter vaults, in safety procedures for resuscitation emergencies.
- (b) Copies of safety procedures shall be furnished to each such employee.
- (c) Electrical work as used herein shall be construed to mean work on all live electric conductors and equipment.

Puc 608.03 Accidents.

(a) Each utility shall report to the commission as soon as possible after each accident occurring in connection with the operation of its property, facilities or services, wherein any person shall have been killed or seriously injured or whereby any serious property damage shall have been caused. (b) The first report of an accident may be preliminary, but if so, shall be followed later by as full a statement as possible of the cause and details of the accident and precautions taken, if any, to prevent recurrence. (c) Accidents resulting in slight injuries which do not incapacitate the person injured from active work for more than 6 days in the aggregate during the 10 days immediately following injury shall not be required to be reported. (d) The utility shall report to the commission on form E 5, "NHPUC Accident Form", described in Puc 609.06, any accident related to its utility operations which is not a slight accident as described in (c) above. Puc 608.04 Commission Inspection. The commission shall, from time to time, inspect the works and system of each utility and the manner in which it has conformed and presently conforms to commission rules. Puc 605\(\)8.05\(-01 \) Short Term Debt. No utility shall issue or renew any notes, bonds or other evidence of indebtedness payable less than 12 months after the date thereof if said short term debt exceeds 10% of the utility's net fixed plant without prior commission approval pursuant to Puc 201.05. PART Puc 6069 FORMS TO BE FILED BY ALL UTILITIES Puc 609.01 F-1C Quarterly Statement of Operations. (a) Any utility which does not file a statement of operations with the commission on a monthly basis shall file form F-1C on a quarterly basis. (b) Utilities shall include in form F-1C: (1) A caption indicating the title of the form as "Form F-1C" along with the name of the utility filing the report; (2) A statement of operation taking operating revenues, subtracting all expenses, leaving the net (3) A reconciliation of retained earnings composed of balance at the beginning of the period and

Puc 6069.02 01 F-3 Pro Forma Income Statement at Present and Proposed Rates for Year Ended.

(4) A balance sheet listing the assets and liabilities with a final result of total capital and liabilities;

(5) The signature, full name and title of the utility employee who supervised the preparation of the

- (a) Each utility which requests a rate increase shall file form F-3 with the commission and the department.
 - (b) Form F-3 shall include:

and

report.

balance at end of the period;

- (1) A caption identifying the report as "F-3 Pro Forma Income Statement" along with the name of the utility filing the report;
- (2) A breakdown of operating revenues and expenses for:
 - a. Actual year ended;
 - b. Adjustments and pro forma at present rates;
 - c. At proposed rates with additional requirements; and
 - d. Total requirements;
- (2) A calculation of rate base and a calculation of rate of return; and
- (3) The signature, full name and title of the utility employee who supervised the preparation of the report.

Puc 6069.03-02 F-4 Petition For Authority To Issue Securities.

- (a) Each utility shall file form F-4 with the commission <u>and the department</u> when it seeks authority to issue securities.
 - (b) Form F-4 shall include the following:
 - (1) A petition which shall include:
 - a. A caption which shall identify the report as "F-4 Petition for Authority to Issue Securities" along with the name of the utility filing the report;
 - b. Description of authorized and outstanding long term debt and capital stock;
 - c. Amount of short term notes outstanding;
 - d. Description of new securities;
 - e. Description of what proceeds will be used for;
 - f. List of exhibits attached;
 - g. Certification statement as contained in Puc 609.04 (d) 1604.04;
 - h. Petitioner's prayer asking for the relief requested; and
 - i. The signature, full name and title of the utility employee who supervised the preparation of the form;
 - (2) Application for leave to issue securities pursuant to RSA 369:3 including a statement in reasonable detail of any proposed additions, construction or working capital requirements together with any proposed construction budget;
 - (3) Exhibit 2, showing the estimated cost of financing including, for example, legal costs, printing, documentary tax, trustee services, financial services;
 - (4) Exhibit 3, current balance sheet adjusted for financing with journal entries and explanations for actual, adjustments and as adjusted;

- (5) Exhibit 4, current income statement adjusted for financing including new interest, depreciation and taxes with entries for actual, adjustments and as adjusted;
- (6) Exhibit 5, statement of capitalization ratios after giving effect to the proposed financing; and
- (7) Exhibit 6, weighted average cost of debt.
- (c) The utility shall also provide the following:
 - (1) A copy of the purchase and sale agreement for long term financing including any letter of commitment from a lender stating the details of financing;
 - (2) A copy of the mortgage indenture;
 - (3) A copy of terms of new common or preferred stock;
 - (4) A resolution of petitioner's stockholders, board of directors or other governing body of petitioner, as appropriate, authorizing the proposed financing; and
 - (5) An original and 6 copies of the petition and exhibits.
- (d) By submitting or signing a Form F-4 petition, the persons submitting the form agree to comply with the certification requirement as set forth in Puc $\frac{609.04}{(d)}$ (d) $\frac{1604.04}{(d)}$.

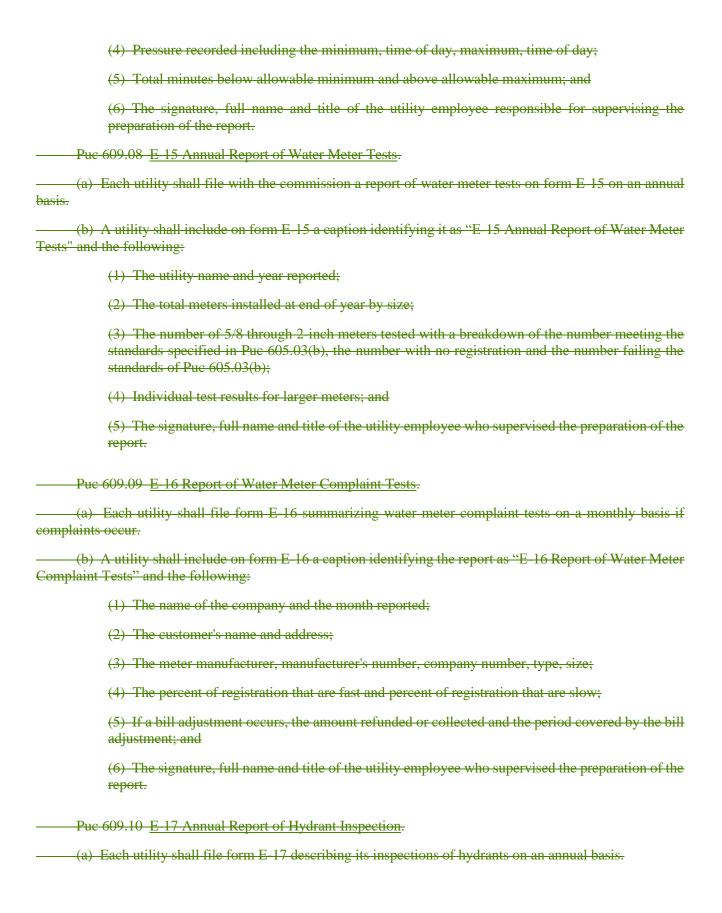
Puc 609.04 F-16-Water Annual Report.

- (a) Each utility which maintains its books on a calendar year basis shall complete the "Annual Report for Water Utilities," dated July 2013, form available on the commission website at www.puc.nh.gov, and file one signed original and one electronic copy with the commission annually on or before March 31st.
- (b) Each utility which maintains its books on a fiscal year which does not coincide with a calendar year shall complete the commission's Form F-16 "Annual Report for Water Utilities," dated July 2013, available on the commission website at www.puc.nh.gov, and file with the commission one signed original and one electronic copy by email or through the commission's electronic records filing system no later than 90 days following the close of each fiscal year.

Puc 609.05 F-22 - Information Sheet.

- (a) Each utility shall file Form F-22:
 - (1) Annually; and
 - (2) Whenever any changes occur to the information included in the Form F-22 filing.
- (b) Each utility shall include the following on form F-22:
 - (1) A caption identifying the form as "Form F-22" along with the name of utility;
 - (2) Person's name and address to receive annual report form;
 - (3) Person's name and address to receive the utility assessment tax;
 - (4) The names and titles of the principal officers of the company; and

(5) The signature, full name and title of the utility employee who supervised the preparation of the form.
Puc 609.06 E 5 Utility Accident Report.
(a) Each utility shall file a completed "NHPUC Accident Form" within 10 working days of when a utility accident, as described in Puc 608.03(a) and (c), occurs.
(b) The "NHPUC Accident Form" shall include a caption identifying it as the "NHPUC Accident Form" and the following:
(1) Report number, date and name and address of utility;
(2) Date and location of accident;
(3) Description of person injured including:
a. Name;
b. Age;
c. Residence;
d. Employer; and
e. Status of injured person, whether employee, person under contract, invitee, licensee, trespasser or other;
(4) Description of injury, current condition, duration of disability and, if applicable, anticipated return to work date;
(5) Description of cause and manner of accident;
(6) If applicable, cause of death, previous accident report number of the report filed prior to the death;
(7) Designation of federal or state statute violated, if known;
(8) Recommendation for guarding against repetition of accident; and
(9) Signature and title of signatory.
Puc 609.07 E 14 Report of Pressure Complaints.
(a) Each utility shall report pressure complaints to the commission on form E-14 on a monthly basis if they occur.
(b) A utility shall include on form E-14 the following:
(1) A caption identifying the report as "E-14 Report of Pressure Complaints" along with the name of the utility filing the report;
(2) Name of complainant and location;
(3) Date of test and average pressure;



- (b) A utility shall include on form E-17 a caption identifying the report as "E-17 Annual Report of Hydrant Inspection" and the following:
 - (1) The name of the company and the year of the report;
 - (2) The number of hydrants maintained, number of hydrants inspected and flushed, and number of hydrants found defective;
 - (3) A breakdown of defective hydrants as follows:
 - a. The date, location, date of last inspection;
 - b. The nature of the defect, the cause of the defect; and
 - c. The corrective steps taken; and
 - (4) The signature, full name and title of the utility employee who supervised the preparation of the report.
- Puc 609.11 E 18 Report of Interruptions of Service Over 30 Minutes Duration.
- (a) Each utility shall file Form E-18 on a monthly basis summarizing interruptions to service of over 30 minutes duration, if any occur.
- (b) A utility shall include on form E-18 a caption identifying the report as "E-18 Report of Interruptions of Service Over 30 Minutes Duration" and the following:
 - (1) The name of the company and the month reported;
 - (2) The date, time and duration of interruption;
 - (3) The location and number of customers affected;
 - (4) The cause of the interruption; and
 - (5) The signature, full name and title of the utility employee who supervised the preparation of the report.

Puc 60<u>69.0312</u> <u>E-22 - Report of Proposed Expenditures for Additions, Extensions and Capital Improvements to Fixed Capital.</u>

- (a) Except as provided in (i) below, each utility shall file with the department and the commission an annual report of proposed expenditures for addition, extensions and capital improvements to fixed capital on or before May 15 of each year.
- (b) The report shall include a caption identifying the report as "E-22 Report of Proposed Expenditures for Additions, Extensions and Capital Improvements to Fixed Capital" along with the name of the utility filing the report.
- (c) The utility shall report the following on Form E-22 with respect to any proposed expenditures for additions, extensions and capital improvements which meet the conditions of (d) below:
 - (1) A description of the addition, extension or capital improvement;
 - (2) The location of the proposed addition, extension or capital improvement;

- (3) The total estimated cost of the proposed addition, extension or improvement by work category; and
- (4) The signature, full name and title of the utility employee who supervised the preparation of the report.
- (d) Each utility shall report to the commission when the probable cost of any addition, extension or capital improvement to its utility plant will exceed the reportable amounts shown in Table 6.9.1 below:

UTILITY PLANT RANGE REPORTABLE AMOUNT \$5,000 400,000 and under 400,001 to \$ 1,000,000 10,000 1,000,001 to 2,000,000 15,000 22,500 2,000,001 to 3,000,000 3,000,001 to 50,000,000 30,000 50,000,001 to 100,000,000 50,000 100,000,001 and over 100,000

Table 6.9.1 Reportable Amounts by Utility Plant Range

- (e) The reportable amount shall be based on the gross fixed capital, as of December 31st of the calendar year immediately preceding, of each core stand-alone or satellite system with an independent source of supply.
- (f) Companies with more than \$10,000,000 in fixed capital may use the next higher reporting limit for their satellite systems.
 - (g) The reporting limits shall apply to total project cost including contributions in aid of construction.
 - (h) For purposes of (d) above, reporting to the commission shall consist of:
 - (1) A completed E-22 form; or
 - (2) With written approval of the commission pursuant to (i) below, a construction budget.
- (i) The commission shall accept a construction budget in place of individual E-22 forms if the proposed budget:
 - (1) Highlights all projects above the utility's reporting limit;
 - (2) Contains a level of detail appropriate to the expenditures anticipated and to identification of potential project-specific issues; and
 - (3) Covers a period of no longer than one year.
- (j) A utility shall file an original and duplicate copy of the report or the construction budget with the commission engineering department as follows:
 - (1) An individual E-22 form no fewer than 30 days before starting actual construction or expenditure of funds; or
 - (2) A construction budget no fewer than 60 days before starting actual construction or expenditure of funds.

- (k) A utility may provide an additional copy of its filing and request that it be date-stamped and returned by the commission to confirm filing.
- (1) If the cost of a project is anticipated to fall below the applicable reporting limit but later exceeds it, the utility shall immediately file an E-22 form at whatever time or phase of the project it becomes apparent the limit will be exceeded. This requirement shall include projects listed in a construction budget but not highlighted in accordance with (i)(1) above.
- (m) Investigation of or comment on a construction budget or E-22 by the commission <u>or department</u>, or failure of the <u>commission or department</u> staff to identify prudence review issues, shall not constitute a final prudence review and the commission shall not be precluded from analyzing the merit of any expenditure in a future rate case.
- (n) If a project not included in an approved construction budget arises which will exceed a utility's reporting limit, the utility shall file an E-22 form.

Puc 6069.13-04 E-25 Water - Report of Proposed Changes in Depreciation Rates.

- (a) Each utility shall file <u>with the commission and the department</u> "Form E-25 Water <u>Report of Proposed Changes in Depreciation Rates</u>" when it proposes any change in depreciation rates.
 - (b) A utility shall include on form E-25 Water:
 - (1) A caption identifying the report as "E-25 Water Report of Proposed Changes in Depreciation Rates" along with the name of the company;
 - (2) The date;
 - (3) The account number and title;
 - (4) The estimated life, both present and proposed, in years;
 - (5) The net salvage, both present and proposed, by percentage;
 - (6) The depreciation rate, both present and proposed, by percentage;
 - (7) The net annual change in dollars;
 - (8) The reasons for the proposed changes; and
 - (9) The signature, full name and title of the utility employee who supervised the preparation of the report.
- (c) A utility shall not implement any change in depreciation rates until the proposed change has been approved by the commission in an adjudicatory proceeding pursuant to Puc 200.

Puc 609.14 Electronic Filing Requirements, Annual Report.

- (a) "Electronic filing" means the filing with the commission of an electronic version of a document or form.
- (b) Each utility shall, in addition to filing a completed and executed "Annual Report" in paper as required by Puc 609.04, electronically file with the commission, to the extent practicable, in an electronic file format compatible with the computer system of the commission, a completed "Annual Report" form.

- (c) The commission shall maintain a list on its web site of the types of electronic file formats compatible with its computer system.
- (d) Any small water system as defined in Puc 602.15 shall be exempt from the requirements of this section.
- (e) Any utility may petition for a one year waiver from the electronic filing requirement pursuant to the waiver provisions of Puc 201.05.
- (f) In its application for a waiver under (e) above, a utility shall describe and provide evidence to demonstrate that:
 - (1) It does not have the computer capability to generate electronic reports or filings due to the small size of its overall operations or its lack of computer equipment and/or expertise;
 - (2) Its existing available computer systems are not compatible with the computer systems of the commission and because of this incompatibility it would be prohibitively expensive or cumbersome to file electronically; or
 - (3) Other circumstances would make electronic filing prohibitively expensive or cumbersome.
- (g) The commission shall issue a waiver under (e) and (f) above if it determines that the burden on the utility of electronic filing outweighs the benefit to the administrative process.
- (h) The commission shall make available to each utility upon request an electronic version of the "Annual Report" form when the commission has prepared and has available an electronic version.

PART Puc 60710 SMALL WATER UTILITIES

Puc $6\underline{0710}.01$ Purpose. The purpose of Puc $\underline{610}.\underline{607}$ is to provide an expedited rate making mechanism for small water distribution systems to:

- (a) Ensure safe and adequate service to customers that might be threatened from time to time by severe revenue erosion caused by unexpected capital additions and state and federally mandated programs that increase operating expenses; and
- (b) Reduce rate case expenses that are currently paid for in their entirety by customers and have at times far exceeded the requested rate relief.

Puc 60710.02 Expedited Proceeding.

- (a) In the alternative to a full rate proceeding filed pursuant to Puc 1600, a small water system may request an increase in revenues to recover the cost of any capital additions, or any operating costs that are the result of any state or federal mandate, that result in annual earnings, based on the small water system's fiscal year, below a generic return on equity set pursuant to Puc 610607.03, subject to the following conditions:
 - (1) The small water system shall file a petition with the commission containing the following:
 - a. The small water system's last established rate base and rate of return, with a citation to the docket establishing said rate base and rate of return;
 - b. The small water system's and the utility's realized rate of return established from its last filed annual report in combination with any increased or decreased costs and capital additions that were not included in that annual report;

- c. -The small water system's proposed cost of capital utilizing the generic return on equity contained in Puc 610607.03 and its most recent cost of debt;
- d. Copies of all invoices substantiating the capital additions requested to be added to rate base:
- e. An explanation signed under oath and notarized of each capital addition's usefulness, necessity and purpose;
- f. An explanation signed and sworn to under oath and notarized of all increased operating costs incurred as a result of a federal or state mandate including a specific citation to the federal or state mandate that required the increase in costs;
- g. The requested increase in revenues, and its effect upon the average customer's annual bill; and
- h. An amended tariff page reflecting the proposed increase;
- (2) The small water system shall make itself available for an audit at the location where its books and records are kept;
- (3) The small water system shall maintain its books and records pursuant to the uniform system of accounts which is described at Puc $607\underline{604}.0\underline{47}$;
- (4) Subsequent to the filing, the small water system shall provide notice to all of its customers, all municipalities in which those customers are served, the department and the office of the consumer advocate by first class mail of:
 - a. The requested rate increase;
 - b. The rate impact on the average customer's annual bill;
 - c. The capital additions and the federal or state mandates that necessitated the need for rate relief; and
 - d. The customers' right to participate in the review of the requested rate increase;
- (5) A copy of the notice required in (4), along with an affidavit of mailing, shall be filed with the commission within 15 days of the acceptance of the petition as referred to in (b) below.
- (b) Failure to comply with any of the provisions and requirements set forth in (a) shall result in the immediate rejection of the petition if the utility has failed to respond to any notice issued by the commission required by RSA 541-A:29,I.

Puc 60710.03 Generic Return on Equity.

- (a) At least once during any 12-12-month period following the adoption of these rules-the commission shall establish a generic return to be applied to the equity invested in the small water system using the discounted cash flow methodology.
- (b) For the purposes of this section the commission shall assume that the DCF model is based on the concept that stockholders value a share of stock at the present value of the expected cash flow from that share of stock, and that cash flow will grow at the same rate from the present to perpetuity.

- (c) For the purposes of this section the sample of companies used in computing k shall consist of non-California water utilities listed in the most current issue of Value Line Investment Survey -or other recognized financial source that have consistent data for at least a 10-year-period of time.
- (d) For the purposes of this section cash flow shall be measured using both dividends and earnings, with a 3:1 weighting of dividends to earnings, reflecting the view that investors discount that which they receive, but are also concerned with the source of the cash flow.

Puc $6\underline{0710}$.04 <u>Eligibility</u>. A small water system shall not be eligible for rate relief pursuant to this section within 2 years after the issuance of a final order under Puc $6\underline{10}$ - $6\underline{07}$ or Puc 1600.

Puc 60710.05 Rate Design.

- (a) There shall be no change to a small water system's allocation of revenue responsibility between classes of customers as part of a proceeding brought before the commission pursuant to this section.
 - (b) Changes to revenue allocations shall include:
 - (1) Changes between or among residential, commercial, wholesale or industrial customers;
 - (2) Fixed charges for service regardless of the amount of water consumed unless the system bills on an unmetered basis:
 - (3) Availability charges; or
 - (4) Any other charge that is not based on the amount of water consumed for metered rates as a result of a rate request pursuant to this section.
- (c) Such changes shall be allowed, however, where a small water system has installed meters since its last revenue requirement was set by the commission at which time a volumetric charge shall be established along with a fixed charge.
- Puc 6<u>07</u>10.06 <u>Staff Review and Recommendation.</u>
- (a) Upon the filing of a request for rate relief pursuant to this section the commission staff shall:
 - (1) Verify that the small water utility has complied with the requirements set forth in Puc 610.02 and Puc 610.03:
 - (2) Review all information acquired pursuant to the requirements of Puc 610.02; and
 - (3) _Make a recommendation to the commissioners that the requested increase, or some modification thereof, be approved or denied based on the criteria set forth by these rules, RSA 378 and the opinions of the New Hampshire supreme court.
- (b) The <u>commission</u> staff shall serve a copy of the staff recommendation on the petitioning small water utility, the <u>department</u> and the office of the consumer advocate.
- (c) The petitioning small water utility shall serve a copy of the staff recommendation upon the customers of the small water utility and the municipalities in which those customers reside at the time the petition is filed with the commission.
- ——Puc 6<u>07710</u>.0<u>6</u>7 <u>Right to Challenge Recommendation</u>.

- (a) The small water system, the department, the office of the consumer advocate, a customer or other interested party may challenge the commission to Enderson to approve, modify or deny the requested rate increase by filing with the commission's executive director, within 15 days of mailing of the department staff recommendation, a request to hold a conference with the relevant staff members and other parties to discuss the recommendation.
- (b) Any such request shall set forth the basis of the objection to the recommendation of the commission staffdepartment staff and the issues discussed at any such meeting shall be limited to those issues raised in the request.
 - (c) The conference referred to in (a) above shall:
 - (1) Occur within 25 days of the mailing of the staff recommendation; and
 - (2) If agreed to by the <u>challenging partyparties</u> and the <u>commission_department</u> staff, be conducted by telephone or <u>video</u> conference.
- (d) If staff, the small water system, <u>the department</u>, the office of the consumer advocate, or any other interested party resolve any disagreement regarding <u>department</u> staff's original recommendation they shall so notify the commission in writing.
- (e) If <u>department</u> staff, the small water utility, <u>the department</u>, the office of the consumer advocate, or any other interested party are unable to resolve their differences and they wish to express their position to the commission, they shall present their positions to the commission by filing a written statement with the commission executive director within 15 days of the conference with department staff.
- (f) If <u>department</u> staff or any party wishes to respond to the statements filed pursuant to section (e), they shall do so by filing a written response with the <u>executive directorcommission</u> within 25 days of the conference referred to in (c) above.
- (g) Copies of all documents filed with the commission pursuant to this section shall be served upon all of the small water system customers, the department, the office of the consumer advocate, the small water system or any other party that has participated in the proceeding.

Puc 60710.078 Commission Decision.

- (a) After review and consideration of the <u>department</u> staff recommendation and any position statements and responses thereto <u>filed by the parties or the staff</u>, the commission shall:
 - (1) Issue an order *nisi* approving a rate increase, if the commission finds the rate increase just and reasonable pursuant to the standards set forth in RSA 378 and by the New Hampshire supreme court, and the request is related to a matter under the commission's jurisdiction as set forth in this chapter;
 - (2) Issue an order denying the rate increase, if the commission finds the requested rate increase to be unjust and unreasonable pursuant to the standards set forth in RSA 378 and by the New Hampshire supreme court, or the request is outside the ambit of these rules; or
 - (3) Issue an order initiating a full rate proceeding pursuant to RSA 378:7 and Puc 1600 should the commission believe the utility is over-earning, or under-earning to a degree that threatens safe and adequate service to customers.

Puc 60710.089 Service and Publication of Order.

- (a) A copy of the order *nisi* granting the small water utility any increase in revenues shall be served by the utility upon each of the utility's customers via first class mail and the municipalities in which the rate increase shall take effect.
- (b) The small water utility shall also publish an attested copy of the order *nisi* in a newspaper having general circulation distributed in that part of the state in which the rate increase shall take effect.

Puc 60710.0910 Procedural Expenses.

- (a) A small water utility seeking rate relief pursuant to this section may recover the following expenses:
 - (1) All administrative costs, including, but not limited to:
 - a. Postage costs;
 - b. Publication costs;
 - c. Photocopying expenses; and
 - d. Transcription costs; and
 - (2) One of the following 2 expense categories:
 - a. The fees of one professional, such as, an accountant, economist, engineer or attorney provided they are prudently incurred and just and reasonable; or
 - b. All mileage and hourly fees of utility employees used to prosecute a rate proceeding pursuant to this section.

Appendix

Rule	Specific State Statute the Rule Implements
Puc 601.01 – Puc 602.10	RSA 365:8, I(e) and (1)
Puc 603.01	RSA 365:8, I(e) and (1); RSA 378:3
Puc 604.01 – Puc 604.05	RSA 365:8, I(e) and (1); RSA 374:3, 5, and 15
Puc 605.01	RSA 365:8, I(e) and (1); RSA 374:3, 4, and 37-39
Puc 606.01	RSA 365:8, I(e) and (1); RSA 374:15
Puc 606.02	RSA 365:8, I(e) and (1); RSA 369:1 and 3
Puc 606.03 – Puc 606.04	RSA 365:8, I(e) and (1); RSA 374:3 and 15
Puc 607.01 – Puc 607.09	RSA 365:8, I(b), (e), and (1); RSA 374:3 and 15; RSA 378:3